भारत पेट्रोलियम कॉर्पोरेशन लिमिटेड भारत सरकार का उपक्रम

Sec.3.4.1(L)



BHARAT PETROLEUM CORPORATION LTD. A Govt. of India Enterprise

26th July 2023

The Secretary, BSE Ltd., Phiroze Jeejeebhoy Towers, Dalal Street, Mumbai 400 001 BSE Scrip Code: 500547 The Secretary, National Stock Exchange of India Ltd., Exchange Plaza, Plot No C/1, G Block, Bandra-Kurla Complex, Mumbai 400051 NSE Symbol : BPCL

Dear Sir/Madam,

Sub: Unaudited Financial Results for the quarter ended 30th June 2023

The Statement of Unaudited Financial Results of BPCL for the quarter ended 30th June 2023 has been taken on record by our Board of Directors at its meeting held on 26th July 2023 at Mumbai. A copy of the said statement along with Limited Review Report of the Auditors is enclosed as required under SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015.

You were also advised about the date of the above Board Meeting vide our letter dated 19th July 2023.

The meeting of the Board of Directors started at 1145 hrs and concluded at 1430 hrs.

Thanking You,

Yours faithfully, For Bharat Petroleum Corporation Limited

(V. Kala) Company Secretary

encl: a/a.

भारत भवन, 4 एवं 6, करीमभॉय रोड, बेलार्ड इस्टेट, पोस्ट बॉक्स क्र. 688, मुंबई-400 001. फोन: 2271 3000/4000. फैक्स: 2271 3874

Bharat Bhavan, 4 & 6, Currimbhoy Road, Ballard Estate, P. B. No.688, Mumbai-400 001. Phone: 2271 3000/4000. Fax: 22713874 email: info@bharatpetroleum.in website: www.bharatpetroleum.in CIN: L23220MH1952GOI008931 Independent Auditors' Review Report on the Standalone Unaudited Financial Results of Bharat Petroleum Corporation Limited for the quarter and three months period ended June 30, 2023

To the Board of Directors Bharat Petroleum Corporation Limited

- We have reviewed the accompanying Statement of unaudited standalone financial results of Bharat Petroleum Corporation Limited ("the Corporation") for the quarter and the three months period ended June 30, 2023 ("the Statement"), prepared by the Corporation's management pursuant to the requirements of Regulations 33 and 52 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015. as amended ("the Regulation"). except the disclosures regarding (a) Physical Performance disclosed in Para B of the statement and (b) Average Gross Refining Margin stated in Note No 3 of the Statement.
- 2. This Statement, which is the responsibility of the Corporation's Management has been reviewed by the Audit committee and approved by the Company's Board of Directors at their meeting held on July 26, 2023, has been prepared in accordance with the recognition and measurement principles laid down in Indian Accounting Standard 34 "Interim Financial Reporting" ("Ind AS 34"), prescribed under Section 133 of the Companies Act, 2013 as amended, read with relevant rules issued thereunder and other accounting principles generally accepted in India. Our responsibility is to express a review conclusion on the Statement based on our review.
- 3. We conducted our review of the Statement in accordance with the Standard on Review Engagements (SREs) 2410 "Review of Interim Financial Information Performed by the Independent Auditor of the Entity" issued by the Institute of Chartered Accountants of India. This Standard requires that we plan and perform the review to obtain moderate assurance as to whether the statements are free of material misstatement. A review is limited primarily to inquiries of company personnel and analytical procedures applied to financial data and thus provides less assurance than an audit. We have not performed an audit and accordingly, we do not express an audit opinion.





Kalyaniwalla & Mistry LLP Chartered Accountants. 2nd Floor, Esplanade House, 29, Hazarimal Somani Marg. Fort, Mumbai, 400001 Maharashtra K.S.Aiyar & Co Chartered Accountants, F-7. Laxmi Mills Compound, Shakti Mills Lane, Off Dr. E.Moses Road, Mahalaxmi, Mumbai 400011 Maharashtra

4. Based on our review conducted as above, nothing has come to our attention that causes us to believe that the accompanying Statement prepared in accordance with applicable Indian Accounting Standards and other recognized accounting practices and policies, has not disclosed the information required to be disclosed in terms of Regulations 33 and 52 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations. 2015 as amended, including the manner in which it is to be disclosed, or that it contains any material misstatement.

For Kalyaniwalla & Mistry LLP

Chartered Accountants ICAI FRN: 104607W/W100166



Sai Venkata Ramana Damarla Partner M. No. 107017 UDIN: 23 07017 BG XH 63 1333

Place: Mumbai Date: July 26, 2023



For K. S. Aiyar & Co Chartered Accountants ICAI FRN: 100186W Rajesh S. Joshi Partner M. No. 038526 UDIN:23038526 BG to Q FA3156

Place: Mumbai Date: July 26, 2023

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Bharat Petroleum C	•			
Regd. Office: Bharat Bhavan, 4 & 6, Currimbhoy Ro	oad, Ballard Estati 1952GOI008931	e, P.B.No. 688, Mi	umbai - 400 001	
Phone: 022 2271 3000 / 4000 Fax: 2271 3874 email id: info		m.in Website: w	ww.bharatpetro	leum.in
STATEMENT OF STANDALONE UNAUDITED FINANCIA				
				(₹ in Crores
	Quarter	Quarter	Quarter	Year
Particulars	ended	ended	ended	ended
	30.06.2023	31.03.2023 Audited	30.06.2022	31.03.2023
	Unaudited	Refer Note 11	Unaudited	Audited
A. FINANCIAL PERFORMANCE				
Income				
I. Revenue from Operations (Refer Note 2 and 6)	1,28,256.65		1,38,389.60	
II. Other Income (Refer Note 4) III. Total Income (I + II)	492.00 1,28,748.65		441.65 1,38,831.25	2,183.99 5, 35,651.5 4
IV. Expenses	1,20,740.03	1,54,140.01	1,30,031,23	2,55,051.5
Cost of Materials Consumed	50,321.23	55,118,15	63,615.44	2,34,305.39
Purchase of Stock-in-Trade	37,639.80			1,99,884.14
Changes in Inventories of Finished Goods, Stock-in-Trade and	2,925.85		(783.28)	(975.21
Work-in-Progress				
Excise Duty	15,278.42	15,301.73	17,342.70	60,342.88
Employee Benefits Expense	882.49	838.93	624.74	2,763.97
Finance Costs	679.31		615.52	3,216.48
Depreciation and Amortization Expense	1,609.34		1,613.05	6,347.48
Other Expenses (Refer Note 4)	5,399.09		8,159.82	26,189.75
Total Expenses (IV)	1,14,735.53	1,24,668.36	1,46,483.12	5,32,074.88
V. Profit/(Loss) Before Exceptional Items & Tax (III - IV)	14,013.12	9,478.45	(7,651.87)	3,576.66
VI. Exceptional Items - Expenses/(Income) (Refer Note 7)		1,359.96	_	1,359.96
VII. Profit/(Loss) Before Tax (V-VI)	14,013.12	8,118.49	(7,651.87)	2,216.70
VIII. Tax expense:				-
1. Current Tax	3,437.16	352.18	_	352.18
2. Deferred Tax	25.08	1,288.46	(1,385.01)	37.32
3.Short/(Excess) provision of earlier years	-	0.11	(3.81)	(42.90
Total Tax Expense (VIII)	3,462.24	1,640.75	(1,388.82)	346.60
IX.Net Profit/(Loss) for the period (VII- VIII)	10,550.88	6,477.74	(6,263.05)	1,870.10
X. Other Comprehensive Income (OCI)				
(a) Items that will not be reclassified to profit or loss	(47.90)	(424.78)	219.46	(328.26)
(b) Income tax related to items that will not be reclassified	13.97	123.08	(43.20)	88.16
to profit or loss				
Total Other Comprehensive Income (X)	(33.93)	(301.70)	176.26	(240.10
XI. Total Comprehensive Income for the period (IX+X)	10,516.95	6,176.04	(6,086.79)	1,630.00
	10,510.55	0,170.04	(0,080.79)	1,030.00
XII. Paid up Equity Share Capital (Face value ₹ 10 each) (Refer Note 5)	2,129.45	2,129.45	2,129.45	2,129.45
XIII. Other Equity excluding revaluation reserves				49,866.89
XIV. Basic and Diluted Earnings Per Share (₹ per share) (Face value ₹10 per share) (Not annualised) (Refer Note 5)	49.55	30.42	(29.41)	8.78
B. PHYSICAL PERFORMANCE				
1. Refinery Throughput (MMT)	10.36	10.63	9.69	38.53
2. Market Sales (MMT)	12.75		11.76	48.92
3. Sales Growth (%)	8.42	9.22	22.12	15.08
4. Export Sales (MMT)	0.33	A 0.34	1	1.31
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*	altere	Account		

Notes to Standalone Financial Results:

1.	The Statutory Auditors have completed limited review of the			-			
	ended 30 th June 2023 under Regulation 33 and 52 of SEBI						
	Regulations, 2015. The above results have been reviewed and r	ecommende	d by the Aud	it Committee	to the Board		
	at its meeting held on 26 th July 2023.						
2.	The market sales of the Corporation for the quarter ended 30 th	lune 2023 is 1	2.75 MMT a	s compared t	- o 11.76 MMT		
	for the quarter ended 30 th June 2022. Increase is mainly in MS-F	Retail (6.12%)	, HSD-Retail	(5.95%) and A	ATF (14.18%).		
3.	The Average Gross Refining Margin (GRM) of the Corporation for	or quarter en	ded 30 th June	2023 is \$12.	64 per barrel		
	(April-June 2022: \$ 27.51 per barrel). This is before factoring th						
	& Infrastructure Cess, levied w.e.f 01 st July 2022.	e inipuot or e	poorarriaarri				
4.							
4.							
L	For quarter ended 30 th June 2022, other expenses include ₹ 96						
5.	Shares held by "BPCL Trust for Investments in Shares" and "Bl	PCL ESPS Tru	st" have bee	n netted off	from paid up		
	Equity Share Capital.						
	Further, weighted average number of shares outstanding during	g the reportin	ig periods ha	s been used fo	or calculation		
	of Basic Earnings per share and Diluted Earnings per share.						
6.	The MoPNG, vide letter dated 30.04.2020 had conveyed to Oi	I Marketing (Companies ((DMCs) that w	here Market		
	Determined Price (MDP) of LPG cylinders is less than its Effective	ve Cost to Cu	stomer (ECC)	, the OMCs v	vill retain the		
	difference in a separate buffer account for future adjustment.	However, as	on 31st Mare	ch 2023, the o	company had		
	a cumulative net negative buffer of ₹ 848.74 Crores as the ret	ail selling pri	ce was less t	han MDP. Th	e same have		
	been recognized as a part of Revenue from operation upon its						
7.	Exceptional item (expense) of ₹ 1,359.96 Crores for the Quarte						
	an impairment loss on Investment in Subsidiary.	i dila icai ci		0.1 2020 15 01			
				1.11	-		
8.	Additional Disclosures as per SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015						
	Particulars	Quarter ended			Year ended		
	Farticulars	30.06.2023	31.03.2023	30.06.2022	31.03.2023		
	1. Debt Equity Ratio (times)	0.45	0.69	0.71	0.69		
	[Total Debt excluding Lease Liability/Equity]		0.05	0.71	0.05		
	2. Debt Service Coverage Ratio – Not Annualized (times)	4.99	5.65	*	1. 1 9		
	[(Profit after tax + Finance cost + Depreciation) / (Finance cost						
	+ Finance cost capitalized + Long term debt payment)] ^						
	3. Interest Service Coverage Ratio – Not Annualized (times)	31.30	16.05	*	3.99		
	[(Profit before tax + Finance cost + Depreciation) / (Finance						
	cost+ Finance cost capitalized)] ^ 4. Outstanding Redeemable Preference Shares (₹ in Crores)						
	 Outstanding Redeemable Preference shares (<in crores)<="" li=""> S. Outstanding Debt excluding Lease liabilities (₹ in Crores) </in>	27,939.39	35,854.80	32,283.85	35,854.80		
	6. Capital Redemption Reserve (₹ in Crores)	27,535.35					
	7. Debenture Redemption Reserve (₹ in Crores)	250.00	250.00	1,335.09	250.00		
	8. Net Worth (₹ in Crores)	62,513.29	51,996.34	45,558.69	51,996.34		
	[Equity share capital + Other Equity]	,		,	,		
	9. Net Profit after tax (₹ in Crores)	10,550.88	6,477.74	(6,263.05)	1,870.10		
	10.Basic and Diluted Earnings per share - Not Annualized	49.55	30.42	(29.41)	8.78		
	(₹ per share)						
	11.Current Ratio (times)	0.86	0.77	0.74	0.77		
1	[Current Assets/Current Liability]						
	12.Long Term debt to working capital (times) [Non-Current Borrowings/Working Capital]	*	*	*	*		







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	Particulars		Quarter ended					
·		30.06.2023	31.03.2023	30.06.2022	31.03.2023			
	13.Bad Debt to Account receivable ratio (times)	-	0.00	-	0.00			
	[Bad Debt/Average Trade Receivable]							
	14.Current Liability Ratio (times)	0.71	0.66	0.68	0.66			
	[Current Liability/Total Liabilities]							
:	15.Total debts to total assets (times)	0.16	0.22	0.20	0.22			
	[Non-current Borrowings and Current Borrowings/Total Assets]							
:	16.Debtor Turnover – Not Annualized (times)	20.40	20.12	19.76	64.81			
	[Sale of Product/Average Trade Receivable]							
	17.Inventory Turnover – Not Annualized (times) [Sale of Product/Average Inventory]	3.32	3.34	3.20	13.26			
	18.Operating margin (%) [Profit Before Tax, Exceptional Item and Other Income/Revenue from Operations]	10.54	6.56	(5.85)	0.26			
	19.Net Profit Margin (%)	8.23	4.86	(4.53)	0.35			
	[Profit after tax/Revenue from Operations]							
	*Negative Amount ^excluding impact of interest o	n lease liabilit	ies and depred	ciation on ROU	Assets			
9.	The above results are in accordance with the Indian Accounting Standards (IND AS) as prescribed under Section 133							
	of the Companies Act, 2013, read with the relevant rules is	sued thereu	inder and ot	her accounti	ng principles			
	generally accepted in India.							
10.	The Corporation did not have any secured non-convertible debt securities outstanding during quarter ended 30 th							
	June 2023.		-					
11.	Figures of Quarter ended 31 st March 2023 are the balancing fi	eures betwee	en audited fi	ures in resp	ect of the full			
<u> </u>	financial year for year ended 31 st March 2023 and the published year to date figures up to third quarter ended 31 st							
	December 2022.	a year to aut	e liberee up i		0. 011404 01			
12	Figures relating to corresponding periods have been regroup	od/roclassifi	ad wherever	necessary ty				
12.	-	eurreciassiii	eu wherever	necessary to				
	current period figures.		المنتقا المنتقا	Competical	المحم			
13.	The Audited Accounts for the year ended 31 st March 2023 ha							
	General of India under Section 143(6) of the Companies Act, 2							
	under Section 143(6)(b) of the Companies Act, 2013 has no con	nments upor	or suppleme	ent to the Au	ditors' Report			
	on the accounts.							
14.	The Corporation operates in a single segment viz. downstrear	n petroleum	sector. As su	ich reporting	is done on a			
	single segment basis.							

The above unaudited Standalone Financial Results of Bharat Petroleum Corporation Limited for the quarter ended 30th June 2023 have been approved by the Board at its meeting held on 26th July 2023.

For and on behalf of the Board of Directors

Place: Mumbai Date: 26th July 2023





VRK Gupta Director (Finance) DIN: 08188547

Kalyaniwalla & Mistry LLP Chartered Accountants, 2nd Floor, Esplanade House, 29, Hazarimal Somani Marg, Fort, Mumbai, 400001 Maharashtra

Independent Auditors' Review Report on the Consolidated Unaudited Financial Results of Bharat Petroleum Corporation Limited for the quarter and three months period ended June 30, 2023

To the Board of Directors, Bharat Petroleum Corporation Limited

- 1. We have reviewed the accompanying Statement of consolidated unaudited financial results of **Bharat Petroleum Corporation Limited** ("the Holding Company") and its subsidiary (the Holding Company and subsidiary together referred to as "the Group") and its share of the net profit after tax and its share in other comprehensive income of its Joint Venture companies and its Associate companies for the quarter and the three months period ended on June 30, 2023 ("the Statement"), being submitted by the Holding Company pursuant to the requirements of Regulation 33 and 52 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015 as amended ("the Regulations"), except the disclosures regarding Physical Performance disclosed in Para B of the statement.
- 2. This Statement, which is the responsibility of the Holding Company's Management and has been reviewed by the Holding Company's Audit Committee and approved by the Holding Company's Board of Directors at their meeting held on July 26, 2023, has been prepared in accordance with the recognition and measurement principles laid down in Indian Accounting Standards 34 "Interim Financial Reporting" ("Ind AS 34"), prescribed under Section 133 of the Companies Act, 2013 as amended, read with relevant rules issued thereunder and other accounting principles generally accepted in India. Our responsibility is to express a review conclusion on the Statement based on our review.
- 3. We conducted our review of the Statement in accordance with the Standard on Review Engagements (SREs) 2410 "Review of Interim Financial Information Performed by the Independent Auditor of the Entity", issued by the Institute of Chartered Accountants of India. A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

We also performed procedures in accordance with the circular issued by the SEBI under Regulation 33 (8) of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended, to the extent applicable.





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Chartered Accountants,	Chartered Accountants,
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29, Hazarimal Somani Marg,	Shakti Mills Lane, Off Dr. E.Moses Road,
Fort, Mumbai, 400001	Mahalaxmi, Mumbai 400011
Maharashtra	Maharashtra

4. The Statement includes the results of the following entities:

A. Subsidiaries (includiug step down subsidiaries)

Bharat Petro Resources Ltd. BPRL International BV BPRL International Singapore Pte Ltd. Bharat Petro Resources JPDA Ltd. BPRL Ventures BV BPRL Ventures Mozambique BV BPRL Ventures Indonesia BV BPRL International Ventures BV

B. Joint Ventures

Delhi Aviation Fuel Facility Private Ltd. Maharashtra Natural Gas Ltd. Sabarmati Gas Ltd. Central UP Gas Ltd. Bharat Stars Services Private Ltd. {including Bharat Stars Services (Delhi) Private Ltd.} Mumbai Aviation Fuel Farm Facility Private Ltd Kochi Salem Pipeline Private Ltd. BPCL-KIAL Fuel Farm Pvt. Ltd. Haridwar Natural Gas Pvt Ltd. Goa Natural Gas Pvt Ltd. Ratnagiri Refinery & Petrochemicals Ltd. IHB Ltd. Matrix Bharat Pte. Ltd. IBV (Brasil) Petroleo Ltda Taas India Pte Ltd. Vankor India Pte Ltd. Urja Bharat Pte Ltd Falcon Oil & Gas BV





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Maharashtra	Maharashtra

C. Associates

Petronet LNG Ltd. (including Petronet Energy Ltd.) Indraprastha Gas Ltd. GSPL India Gasnet Ltd. GSPL India Transco Ltd. FINO Paytech Limited (including FINO Payments Bank) Kannur International Airport Limited Moz LNG1 Holding Company Ltd. Mozambique LNG1 Company Pte Ltd Moz LNG1 Financing Company Ltd. Mozambique LNG1 Co. Financing, LDA JSC Vankorneft (Associate of Vankor India Pte Ltd.) LLC TYNGD

5. Based on our review conducted and procedures performed as stated in paragraph 3 above and based on the consideration of the review reports of the other auditors referred to in paragraph 7 below, nothing has come to our attention that causes us to believe that the accompanying Statement, prepared in accordance with the recognition and measurement principles laid down in the aforesaid Indian Accounting Standard and other accounting principles generally accepted in India, has not disclosed the information required to be disclosed in terms of Regulations 33 and 52 of the SEBI (Listing Obligations and Disclosure Requirements) Regulations, 2015, as amended, including the manner in which it is to be disclosed, or that it contains any material misstatement.

6. Emphasis of Matter

We draw attention to the following matters in the notes to the Statement:

- (a) The auditors of a subsidiary company Bharat PetroResources Limited (BPRL) have stated the following matter in their Review Report on consolidated unaudited financial results:
 - Note No. 7 of the consolidated unaudited financial results regarding Force Majeure declared by the Operator of the Offshore Area 1, Rovuma Basin, Mozambique on April 22, 2021. Pursuant to the declaration of the Force Majeure, the management of the holding company has expensed off the stoppage costs and standby & support costs incurred for the quarter ended June 30, 2023 amounting to Rs.35.58 Crore and the same has been disclosed under exceptional item. Further, interest capitalization on the project has been suspended and charged off to the statement of profit and loss amounting to Rs.202.31 Crore for the quarter ended June 30, 2023 and the same has been disclosed under exceptional item.





3

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Maharashtra	Maharashtra

 Note No. 9 of the consolidated unaudited financial results regarding recognition of Holding Company's (BPRL's) share in assets, liabilities, income & expenditures in the operation of joint ventures on the basis of the latest available unaudited financial statements / billing statements provided by the respective operators.

Our conclusion on the Statement is not modified in respect of the above matters.

7. Other Matter

- a) We did not review the consolidated interim financial results / information in respect of a subsidiary company whose interim financial results/information reflect total assets of Rs. 29,642.27 Crore as at June 30, 2023, total revenues of Rs. 30.04 Crore, total net loss after tax of Rs.178.44 Crore and total comprehensive income of Rs. 401.51 Crore for the period ended on June 30, 2023 respectively as considered in the consolidated unaudited financial results. This interim financial results / information have been reviewed by other auditors whose reports have been furnished to us by the Holding Company's Management and our conclusion on the Statement in so far as it relates to the amounts and disclosures included in respect of these subsidiary companies is based solely on the reports of other auditors and the procedures performed by us as stated in paragraph 3 above.
- b) In respect of the subsidiary company (BPRL) stated above, the financial results of all the 18 component companies were certified by the management and were included in their consolidated financial results which reflect total net loss after tax (net) of Rs.70.36 Crore for the period ended on June 30, 2023.
- c) The consolidated unaudited financial results also includes the Group's share of net profit after tax of Rs. 117.75 Crore and Group's share in total comprehensive income of Rs. 117.77 Crore for the period ended June 30, 2023 respectively, in respect of 2 joint venture companies and 1 associate company, based on their interim financial results/information which have been reviewed by their auditors and have been furnished to us by the Holding Company's Management and our conclusion on the Statement in so far as it relates to the amounts and disclosures included in respect of these joint venture companies is based solely on the reports of other auditors and the procedures performed by us.
- d) The consolidated unaudited financial results also includes the Group's share of net profit after tax of Rs. 166.04 Crore and Group's share in total comprehensive income of Rs. 166.37 Crore respectively for the period ended June 30, 2023, in respect of 11 joint venture companies and 5 associate companies, based on their interim financial results/information which have not been reviewed by their auditors and are as prepared by the management of the respective joint venture and associate companies. According to the information and explanations given to us by the Holding Company's Management, this interim financial results / information are not material to the Group.





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Maharashtra	Maharashtra

- e) In the paragraph d) above, the consolidated unaudited financial results includes one joint venture company 'Matrix Bharat Pte. Ltd' whose financial statements were drawn up to March 31, 2023. We are informed by the Management that there are no significant transactions or events from March 31, 2023 till June 30, 2023, that may require any adjustment.
- f) The Group has not consolidated the financial results of one joint venture company (Bharat Renewable Energy Limited) and one associate company 'Petronet CI Limited' wherein the management has decided to exit from these companies.
- g) The Group has also not consolidated the financial results of one associate company 'Petronet India Limited' which is under liquidation and 'Ujjwala Plus Foundation' which is a section 8 Company under the Companies Act, 2013, wherein there are no operational activities during the quarter ended June 30, 2023. In the opinion of the Management, the above financial statements are not material to the group.
- h) The figures for the quarter ended March 31, 2023 as reported in this unaudited consolidated financial results are the balancing figures between audited figures in respect of the full previous financial year ended on March 31, 2023 and the published reviewed year to date figures up to the third quarter of the previous financial year ended December 31, 2022

Our conclusion on the Statement is not modified in respect of the above matters.

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For Kalyaniwalla & Mistry LLP

Chartered Accountants ICAI FRN: 104607W/W100166

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Sai Venkata Ramana Damarla Partner Membership No.107017 UDIN: **23/07017 BGXHGR7972** Place: Mumbai Date: July 26, 2023 For K. S. Aiyar & Co Chartered Accountants ICAI FRN: 100186W



Rajesh S. Joshi Partner M.No. 038526 UDIN: 23038526 B4 60 & FB 629 0 Place: Mumbai Date: July 26, 2023

	Corporation Limited			
Regd. Office: Bharat Bhavan, 4 & 6, Currimbhoy		P.B.No. 688, Mumb	ai - 400 001	
CIN: L23220M Phone: 022 2271 3000 / 4000 Fax: 2271 3874 email id: in	H1952GOI008931	in Mahsita www.	haratostroloum ir	
STATEMENT OF CONSOLIDATED UNAUDITED FINAN			·	
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	Quarter	Quarter	Quarter	Year
Particulars	ended 30.06.2023	ended 31.03.2023	ended 30.06.2022	ended 31.03.20
	Unaudited	Audited Refer Note 10	Unaudited	Audited
A. FINANCIAL PERFORMANCE				
ncome Revenue from Operations (Refer Note 8)	1,28,263.56	1,33,419.56	1,38,424.50	5,33,547
I. Other Income (Refer Note 2)	561.69	483.10		1,498
II. Total Income (I + II)	1,28,825.25	1,33,902.66	1,38,753.77	5,35,045
V. Expenses	50.004.00	55 440 45		
Cost of materials consumed Purchase of stock-in-trade	50,321.23 37,639.80		63,615.44 55,295.13	1
Changes in inventories of finished goods, stock-in-trade and work-	2,927.47	(958.16)		
in-progress	,	(/	(,	(
Excise Duty	15,278.77	,	17,342.70	
Employee Benefits Expense	887.66	843.59	627.99	
Finance Costs Depreciation and Amortization Expense	869.09 1,613.96	969.68 1,604.79	710.39 1,616.98	3,745
Other Expenses (Refer Note 2)	5,423.50		8,150.33	26,311
otal Expenses (IV)	1,14,961.48	1,24,909.24	1,46,576.01	5,32,773
Profit from continuing operations before share of profit of equity	13,863.77	8,993.42	(7,822.24)	2,277
counted investees and income tax (III - IV)		-		,
I. Share of profit/(loss) of equity accounted investees (net of income tax)	476.63	1,036.05	394.60	2,191
II. Exceptional Item - Expense/(Income) (Refer Note 7) III. Profit from continuing operations before income tax (V+VI-VII)	237.89 14,102.51	1,174.97 8,854.50	109.09	1,642
. Tax expense:	14,102.51	0,034.30	(7,536.73)	2,821
1. Current Tax	3,437.16	353.11	-	353
2. Deferred Tax	21.05	1,630.81	(1,384.98)	379
3. Short/(Excess) provision of earlier years	2 459 24	0.11	(3.81)	(42
otal Tax Expense (IX)	3,458.21	1,984.03	(1,388.79)	690
. Profit for the period (VIII-IX)	10,644.30	6,870.47	(6,147.94)	2,131
 I. Other Comprehensive Income (OCI) I tems that will not be reclassified to profit or loss (a) Items that will not be reclassified to profit or loss (b) Income tax related to items that will not be reclassified to profit or loss i) Items that will be reclassified to profit or loss 	(47.58) 13.97	(425.52) 123.08	219.49 (43.20)	(329. 88
(a) Items that will be reclassified to profit or loss	(223.08)	(1,162.92)	(126.81)	1,002
otal Other Comprehensive Income (XI)	(256.69)	(1,465.36)	49.48	761
I. Total Comprehensive Income for the period (X+XI)	10,387.61	5,405.11	(6,098.46)	2,892
	10,007.01	3,405.11	(0,050.40)	2,052
Profit attributable to: Owners of the company	10,644.30	6,870.47	(6,147.94)	2,131
Non-Controlling Interests Profit for the period	10,644.30	- 6,870.47	(6,147.94)	2,131
	10,01100	0,070,47	(0,147.04)	£,±3.
Other Comprehensive Income attributable to : Owners of the company	(256.69)	(1,465.36)	49.48	761
Non-Controlling Interests	(1.50/05)	(1,405,50)		701
Other Comprehensive Income for the period	(256.69)	(1,465.36)	49.48	761
Total Comprehensive Income attributable to : Owners of the company	10,387.61	5,405.11	(6,098.46)	2,892
Non-Controlling Interests	-	_		
Total Comprehensive Income for the period	10,387.61	5,405.11	(6,098.46)	2,892
II. Paid up Equitγ Share Capital (Face value ₹ 10 each) (Refer Note 5)	2,129.45	2,129.45	2,129.45	2,129
V. Other equity excluding revaluation reserves				51,392
/. Basic and Diluted Earnings Per Share (₹ per share) (Face value ₹ 10 per are) (Refer Note 5) (Not annualised)	49.99	32.26	(28.87)	10
PHY5ICAL PERFORMANCE				
Refinery Throughput (MMT) Market Sales (MMT)	10.36	10.63	9.69	38
Market Sales (MMT) Sales Growth (%)	12.75 8.42	12.91 9.22	11.76	48
Export Sales (MMT)	0.33	9.22 0.34	0.51	15 1
MUMBAI R	**0	Mumbal 11. *	V	
× 0 × 0	1º	Hered Accounts		

Notes to Consolidated Financial Results:

The Statutory Auditors have completed limited review of the financial results of the Corporation for the quarter						
ended 30 th June 2023 under Regulation 33 and 52 of SEBI (Listing Obligations and Disclosure Requirem						
Regulations, 2015. The above results have been reviewed and	d recommend	led by the Au	dit Committee	e to the Boa		
at its meeting held on 26 th July 2023.						
Other income for the quarter ended 30 th June 2023 includes	₹ 24.40 Cror	es on accoun	t of foreign e	xchange ga		
For quarter ended 30 th June 2022, other expenses include ₹ 9						
Additional Disclosures as per SEBI (Listing Obligations and Dis						
Additional Disclosures as per SEDI (Listing Obligations and Dis	ciosure kequ	irements) Reg	gulations, 201	5		
Ye						
Particulars	Quarter ende	Jarter ended				
	30.06.2023	31.03.2023	30.06.2022	ended 31.03.202		
1. Debt Equity Ratio (times)	0.83	1.13	1.21	1.1		
[Total Debt excluding Lease Liability/Equity]			_/			
2. Debt Service Coverage Ratio – Not Annualized (times)	4.10	2.43	*	0.6		
[(Profit after tax + Finance cost + Depreciation) / (Finance cost						
+ Finance cost capitalized + Long term debt payment)] ^						
3. Interest Service Coverage Ratio - Not Annualized	22.81	13.81	*	3.6		
(times)						
[(Profit before tax + Finance cost + Depreciation) / (Finance						
cost+ Finance cost capitalized)] ^						
4. Outstanding Redeemable Preference Shares (₹ in	-	-	-			
Crores)						
5. Outstanding Debt excluding Lease liabilities (₹ in	52,890.04	60,454.61	55,309.66	60,454.6		
Crores)						
6. Capital Redemption Reserve (₹ in Crores)	-	-	-			
7. Debenture Redemption Reserve (₹ in Crores)	250.00	250.00	1,335.09	250.0		
8. Net Worth (₹ in Crores)	63,900.03	53,522.36	45,806.10	53,522.3		
[Equity share capital + Other Equity] 9. Net Profit after tax (₹ in Crores)	10,644.30	6,870.47	(6,147.94)	2 1 2 1 0		
10.Basic and Diluted Earnings per share – Not Annualized	49.99	32.26	(28.87)	2,131.0 10.0		
(₹ per share)	49.99	52.20	(20.07)	10.0		
11.Current Ratio (times)	0.84	0.75	0.68	0.7		
[Current Assets/Current Liability]	0.04	0.75	0.08	0.7		
12.Long Term debt to working capital (times)	*	*	*			
[Non-Current Borrowings/Working Capital]						
13.Bad Debt to Account receivable ratio (times)		0.00		0.0		
[Bad Debt/Average Trade Receivable]		0100		0.0		
14.Current Liability Ratio (times)	0.60	0.56	0.61	0.5		
[Current Liability/Total Liabilities]				0.0		
15.Total debts to total assets (times)	0.26	0.32	0.30	0.3		
[Non-current Borrowings and Current Borrowings/Total						
Assets]						
16.Debtor Turnover – Not Annualized (times)	20.38	20.11	19.74	64.7		
[Sale of Product/Average Trade Receivable]						
17.Inventory Turnover – Not Annualized (times)	3.32	3.34	3.20	13.2		
[Sale of Product/Average Inventory]						
18.Operating margin (%)	10.74	7.16	(5.60)	0.5		
[Profit Before Tax, Exceptional Item and Other						
Income/Revenue from Operations]		F 4 F				
19.Net Profit Margin (%)	8.30	5.15	(4.44)	0.4		
[Profit after tax/Revenue from Operations]						

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4.	The above results are in accordance with the Indian Accounting Standards (IND AS) as prescribed under Section 133 of the Companies Act, 2013, read with the relevant rules issued thereunder and other accounting principles generally accepted in India.							
5.	Shares held by "BPCL Trust for Investments in Shares" and "BPCL ESPS Trust" have been netted off from paid up equity share capital.							
	Further, weighted average shares outstanding during the	e reporting per	iods have beer	n used for calc	ulation of Basic			
	Earnings per share and Diluted Earnings per share.							
6.	The Audited Accounts for the year ended 31 st March 20	023 have beer	reviewed by	the Comptroll	er and Auditor			
	General of India under Section 143(6) of the Companies	Act, 2013. Th	e Comptroller	and Auditor G	eneral of India			
	under Section 143(6)(b) of the Companies Act, 2013 has	no comments i	upon or supple	ement to the A	uditors' Report			
	on the accounts.							
7.	The details of Exceptional Items (Expenses/(Income)) for	the period are	reported belo	w:	(₹ in Crores)			
	Destinutes		Quarter endec	1	Year ended			
	Particulars	30.06.2023	31.03.2023	30.06.2022	31.03.2023			
	Project Cost expensed off*	35.58	58.08	30.59	186.98			
	Interest expensed off [@]	202.31	178.34	78.50	517.39			
	Impairment of Investment in Oil and Gas Blocks		938.55		938.55			
	Exceptional Item – Expenses/ (Income)	237.89	1174.97	109.09	1642.92			
	*In case of wholly owned subsidiary company Bharat PetroResources Limited (BPRL), considering the evolution of							
	the security situation in the north of the Cabo Delgado							
	Mozambique Area 1 Limitada) has declared Force Majeure on 22 nd April 2021. There are certain incremental costs							
	related to the suspension and Force Majeure, which are abnormal costs and not an integral part of bringing the							
ļ	assets into the working condition as intended by BPRL. Accordingly, such costs have been expensed off.							
	@On account of suspension of capitalization of borrowings costs incurred by a subsidiary company relating to							
	Mozambique project due to declaration of Force Majeure.							
8.	The MoPNG, vide letter dated 30.04.2020 had conveyed to Oil Marketing Companies (OMCs) that where Market							
	Determined Price (MDP) of LPG cylinders is less than its Effective Cost to Customer (ECC), the OMCs will retain the							
	difference in a separate buffer account for future adjustment. However, as on 31st March 2023, the company had							
	a cumulative net negative buffer of ₹ 848.74 Crores as the retail selling price was less than MDP. The same have							
	been recognized as a part of Revenue from operation upon its recovery during the period April to June 23.							
9.	Additional Disclosure pertaining to Bharat PetroResource							
	Recognition of company's share in assets, liabilities, income & expenditures in the operation of its joint ventures							
	are on the basis of the latest available unaudited financial statements/ billing statements provided by respective							
	operators.	operators.						
10.	Figures of Quarter ended 31 st March 2023 are the balar							
	financial year for year ended 31 st March 2023 and the pu	ublished year t	o date figures	up to third qua	arter ended 313			
	December 2022.		18° - 1		to			
11.	Figures relating to corresponding periods have been r	egrouped/recl	assified where	ever necessary	to conform to			
	current period figures.							

The above unaudited Consolidated Financial Results of Bharat Petroleum Corporation Limited for the quarter ended 30th June 2023 have been approved by the Board at its meeting held on 26th July 2023.

For and on behalf of the Board of Directors

tr. Cerm

VRK Gupta Director (Finance) DIN: 08188547



Place: Mumbai

Date: 26th July 2023

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	CIN: L23220MH19		labeitor urunu bhu		
	Phone: 022 2271 3000 / 4000 Fax: 2271 3874 email id: info@ CONSOLIDATED SEGMENT		vebsite: www.bha	aratpetroleum.in	
					(₹ In Crore
Sr. No.	Particulars	Quarter ended 30.06.2023	Quarter ended 31.03.2023	Quarter ended 30.06.2022	Year ended 31.03.2023
		Unaudited	Audited Refer Note 10	Unaudited	Audited
1					
T	SEGMENT REVENUE a) Downstream Petroleum	1,28,233.52	1,33,393.25	1,38,377.98	E 22 /01
	b) Exploration & Production of Hydrocarbons	30.04	26.31	46.52	5,33,401.3 145.9
	Sub-Total	1,28,263.56	1,33,419.56	1,38,424.50	5,33,547.
	Less: Inter-Segment Revenue	-	1,53,415.50	-	.، 440رددرد -
	Net Revenue From Operations	1,28,263.56	1,33,419.56	1,38,424.50	5,33,547.2
2	SEGMENT RESULTS				
	a) Profit/(loss) Before Tax, Other income and Finance costs	11 177 00	0.540.30	(7,220,67)	4 700
	i) Downstream Petroleum	14,177.69	9,540.38	(7,326.67)	4,709.4
	ii) Exploration & Production of Hydrocarbons	(232.78)	(225.04)	(93.83)	(670.
	Sub-Total of (a)	13,944.91	9,315.34	(7,420.50)	4,039.0
	b) Finance costs	869.09	9 69.68	710.39	3,745.3
	c) Other Un-allocable Expenditure Net off Income	(1,026.69)	(508.84)	(594.16)	(2,527.4
	Profit/(loss) Before Tax (a-b-c)	14,102.51	8,854.50	(7,536.73)	2,821.:
3	Segment Assets				
	a) Downstream Petroleum	1,52,563.17	1,51,059.11	1,51,706.27	1,51,059.:
	b) Exploration & Production of Hydrocarbons	26,236.90	26,374. 3 9	24,370.54	26,374.3
	c) Others (Unallocated - Corporate)	22,519.21	10,675.27	10,269.95	10,675.
	Total	2,01,319.28	1,88,108.77	1,86,346.76	1,88,108.
4	Seemant Liphilities				
4	Segment Liabilities a) Downstream Petroleum	72,733.99	65,523.81	75,239.74	65,523.
	b) Exploration & Production of Hydrocarbons	49.90	39.20	40.35	39.
	c) Others (Unallocated - Corporate)	64,635.36	69,023.40	65,260.57	69,023.4
	Total	1,37,419.25	1,34,586.41	1,40,540.66	1,34,586.
_	(Soment (crote - Soment Linkilities)				
	(Segment Assets - Segment Liabilities) a) Downstream Petroleum	70 000 10		76 466 50	00 000
	 a) Downstream Petroleum b) Exploration & Production of Hydrocarbons 	79,82 9 .18 26,187.00	85,535.30 26,335.19	76,466.53	85,535.3
	c) Others (Unallocated - Corporate)	(42,116.15)		24,330.19	26,335.3
	Total	63,900.03	(58,348.13) 53,522.36	(54,990.62) 45,806.10	(58,348. 53,522.3

a) Downstream petroleum i.e. Refining and Marketing of Petroleum Products.

b) Exploration and Production of Hydrocarbons (E & P Segment).

Segments have been identified taking into account the nature of activities and the nature of risks and returns.

2. Segment Revenue comprises of Turnover, Subsidy received from the Government of India and Other Operating Revenues.

3. Figures relating to corresponding period have been regrouped wherever necessary.





