



Bharat Petroleum Corporation Ltd.

Investor Presentation

September 2013



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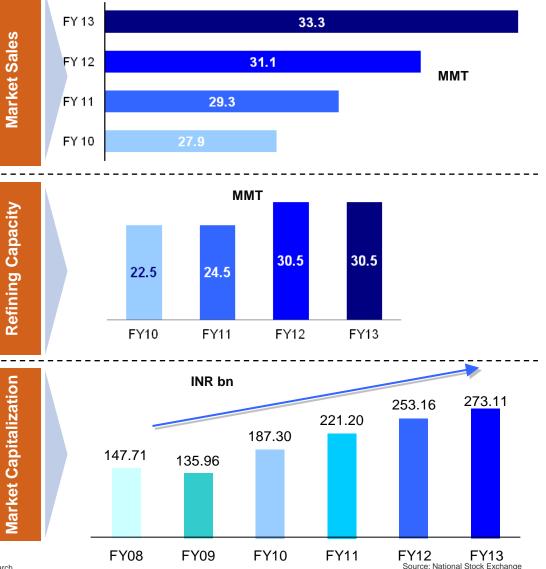
1. Corporate Overview

Introduction

- India's 3rd largest company by turnover over INR 2,400 bn in FY13
- India's 2nd largest Oil Marketing Company (OMC) with sales volume of over 33 MMT in FY13
 - Domestic market share of 21.25% in FY13 v/s 20.58% in FY12
- Majority Govt. of India shareholding of 54.93% and explicit Govt. support through under-recovery compensation mechanism
- # 225 ranking on Fortune 2012 global list; One of only eight Indian companies on the list
- Well positioned to meet market demand across India through Strategically located Refineries and Marketing Infrastructure
- India's only OMC with a successful foray into upstream business ⁽¹⁾.
 BPCL through its subsidiary BPRL has acquired Participating Interests in 25 blocks across 6 countries
 - Estimated recoverable reserves of about 35-65 TCF till date in Rovuma basin (Mozambique)
 - Estimated resources of 200+ MMBOE⁽²⁾ till date in Wahoo basin (Brazil)
- Ratings at par with the Sovereign
 - Baa3 (Outlook Stable) by Moody's / BBB- (Outlook Stable) by Fitch

(1) Also reflected in consistently improving market capitalization
 (2) Wood Mackenzie, Company reports
 MMBOE - Million barrels of oil equivalent

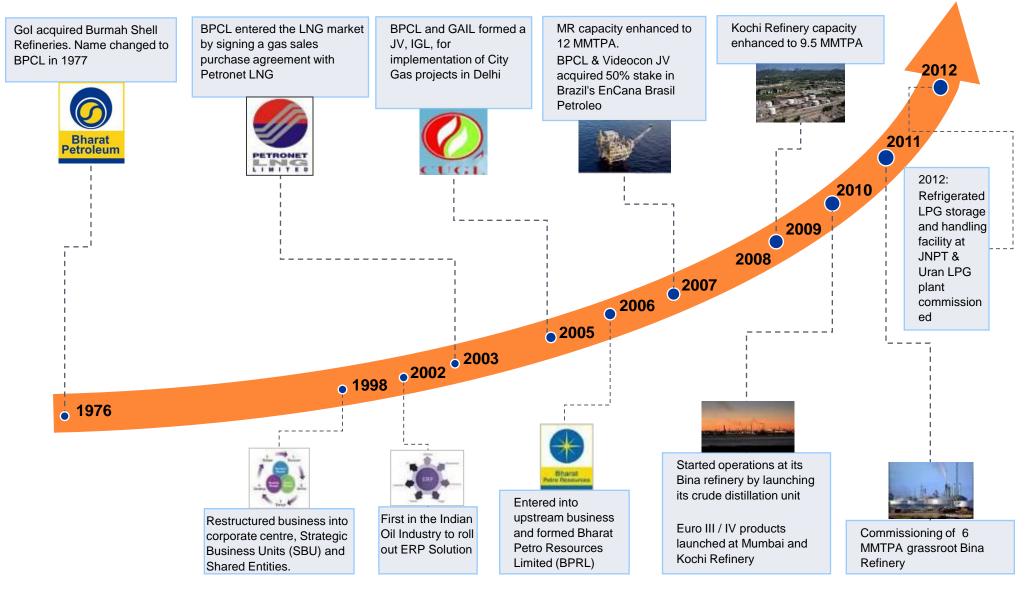
TCF- Trillion cubic feet of gas FY means Financial year ending 31st March



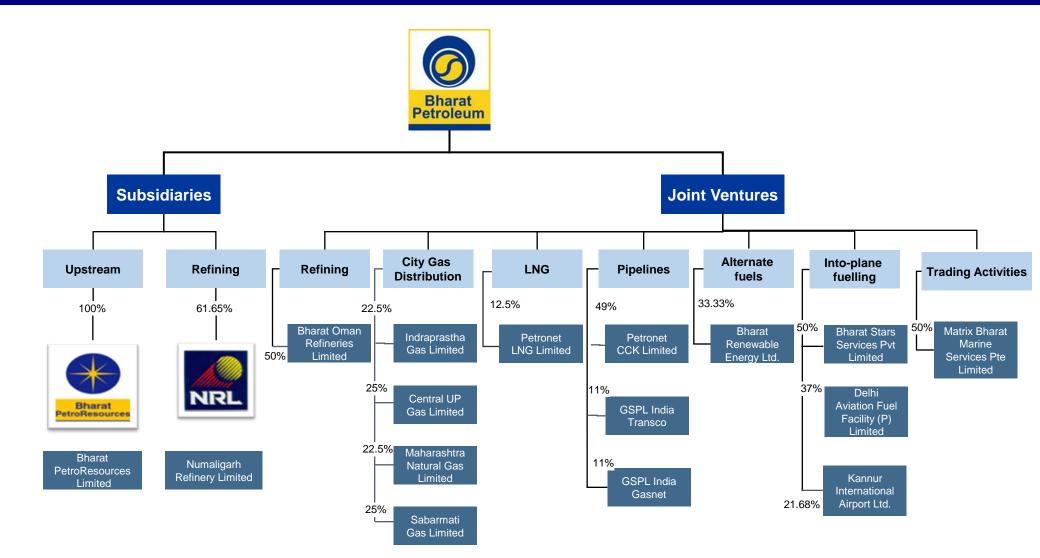
India's Leading Oil and Gas Company with presence across the Hydrocarbon Value Chain

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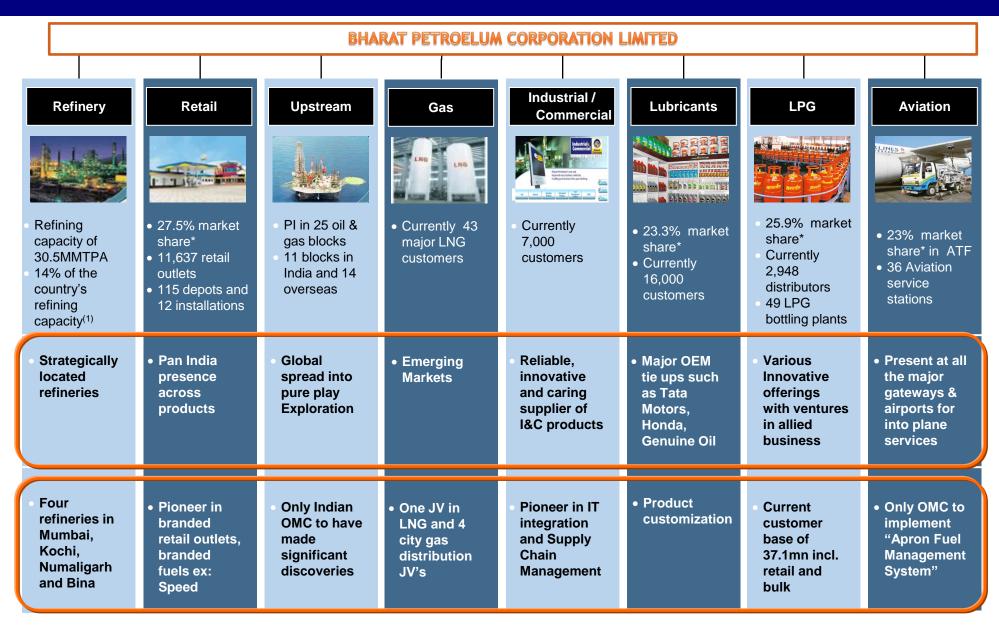
Important Milestones



Major Subsidiaries/ JVs



Key Business Verticals

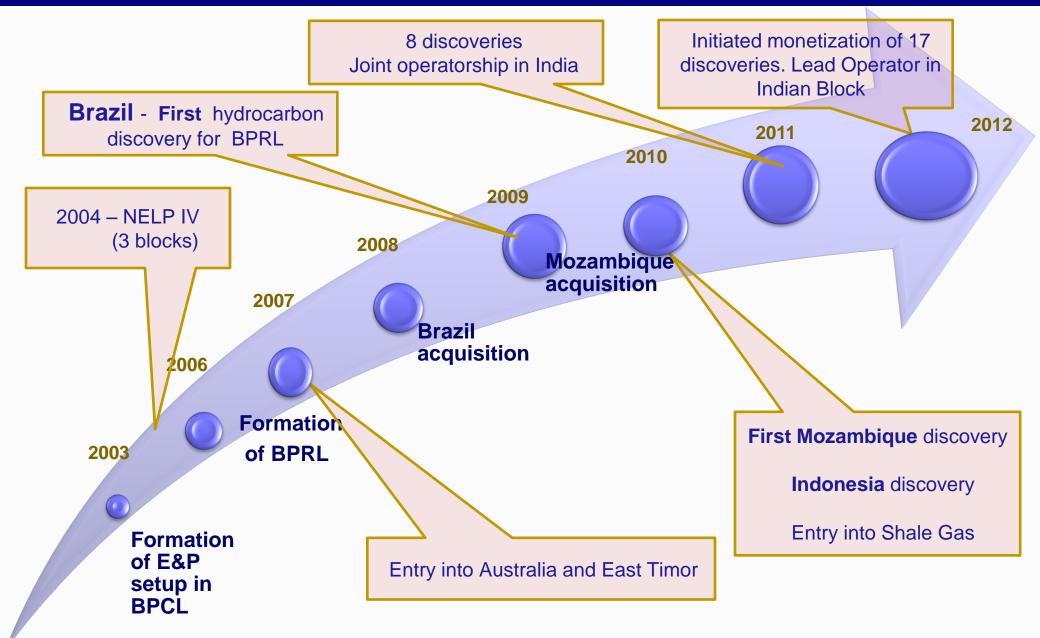


(1) Source : Ministry of Petroleum and Natural Gas

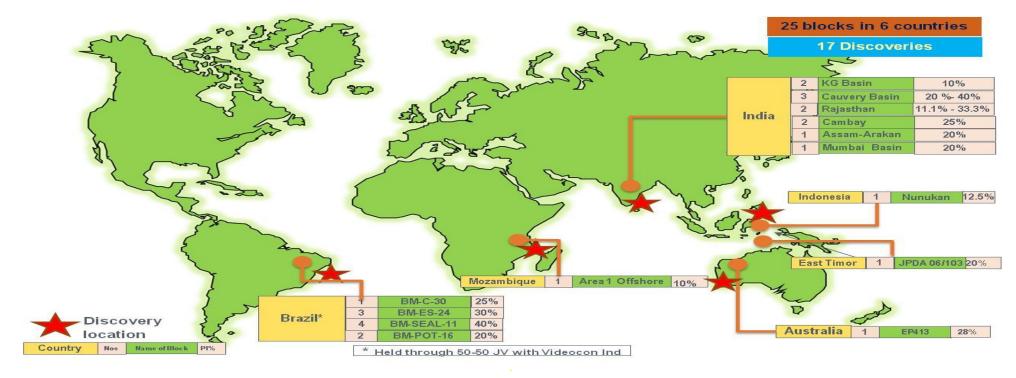
* Market share includes sale by PSU oil marketing companies. All figures as of 31st March 2013

2. Business Overview

BPRL's Upstream Story over the years.....



Upstream Global Spread



Mozambique			
Recoverable resources (TCF)			
17-30+			
10-30+			
3-6 +(initial estimates)			

	Brazil	
Concession	Well	Net Pay
BM-C -30	Wahoo - 1	65m
	Barra and Barra1	18 m & 12m
BM-SEAL-11	Farfan and Farfan 1	40m & 51m
	Cumbe	17m
BM-ES-24A	Grana Padano	30m

Successful discoveries in Upstream to help BPCL achieve higher level of Vertical Integration

Global Upstream Footprint

Within India

Exploration Block	Operator	BPCL Stake*	Partners
NELP - IV			
CY/ONN/2002/2	ONGC	40.0%	ONGC
NELP- VI			
KG/DWN/2004/2	ONGC	10.0%	ONGC, GAIL, GSPC, HPCL
KG/DWN/2004/5	ONGC	10.0%	ONGC, GAIL, GSPC, HPCL, OIL
CY/ONN/2004/1	ONGC	20.0%	ONGC
CY/ONN/2004/2	ONGC	20.0%	ONGC
RJ/ONN/2004/1	GAIL	11.1%	GAIL, GSPC, HPCL, Hallworthy, NFPL
NELP - VII			
RJ/ONN/2005/1	HOEC, BPRL	33.33%	HOEC, IMC
NELP - IX			
CB/ONN/2010/11	GAIL, BPRL	25.0%	GAIL, EIL, BIFL, MIEL
AA/ONN/2010/3	OIL	20.0%	OIL, ONGC
CB-ONN-2010/8	BPRL	25.0%	GAIL, EIL, BIFL, MIEL
MB-OSN-2010/2	OIL	20.0%	OIL, HPCL

Australia & East Timor			
Exploration Block	Operator	BPCL Stake*	Partners
JPDA 06-103	Oilex	20.0%	Oilex, GSPC, Videocon, Japan Energy, Pan Pacific Petroleum
EP-413	ARC Energy	27.8%	ARC Energy, Norwest, John Geary

Brazil			
Exploration Block	Operator	BPCL Stake*	Partners
SEAL-M-349	Petrobras	20.0%	Petrobras, Videocon
SEAL-M-426	Petrobras	20.0%	Petrobras, Videocon
SEAL-M-497	Petrobras	20.0%	Petrobras, Videocon
SEAL-M-569	Petrobras	20.0%	Petrobras, Videocon
ES-24-588	Petrobras	15.0%	Petrobras, Anadarko, Videocon
ES-24-661	Petrobras	15.0%	Petrobras, Anadarko, Videocon
ES-24-663	Petrobras	15.0%	Petrobras, Anadarko, Videocon
C-M-30-101	Anadarko	12.5%	Anadarko, Videocon, BP and Maersk
POT-16-663	Petrobras	10.0%	Videocon,Petrobras,Petrogal,BP
POT-16-760	Petrobras	10.0%	Videocon, Petrobras, Petrogal, BP

Mozambique			
Exploration Block	Operator	BPCL Stake*	Partners
Mozambique Rovuma Basin	Anadarko	10.0%	Anadarko, PTTEP ⁽¹⁾ , Mitsui & Co., ENH, Videocon Industries

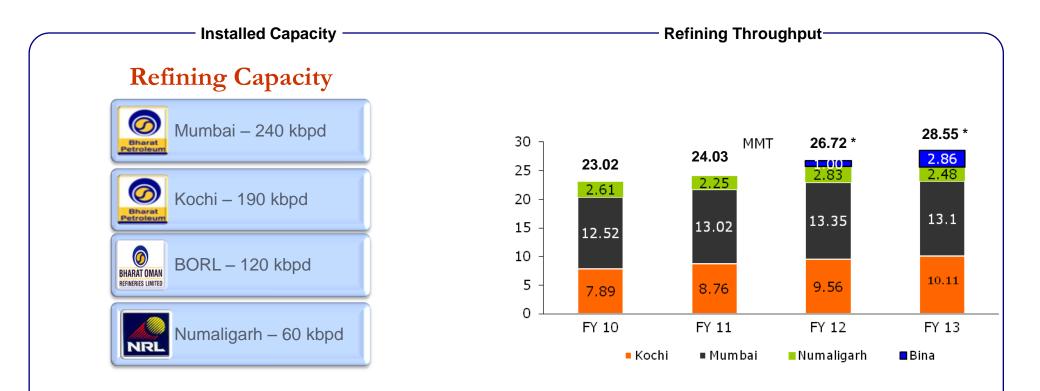
Indonesia			
Exploration Block	Operator	BPCL Stake*	Partners
Nunukan PSC, Tarakan Basin	Partamina	12.5%	Pertamina, MEDCO, Videocon Industries

(1) PTTEP has acquired the 8.5% stake from Cove Energy (subject to regulatory approvals)

* BPCL's stake held through its 100% owned subsidiary, BPRL

Partnership with established Oil & Gas operators expected to generate optimal returns for BPCL

Refining Coverage



- Capacity Utilization consistently above global peers for KR and MR
- State of the art refinery at Bina High Nelson Complexity Index of 9.1

Bina Refinery throughput mentioned as 1 MMT against a total of 2 MMT because it's a 50:50 JV

Four Strategically located refineries across India

Refinery Utilization rates significantly above global peers

935-km cross country pipeline to source crude to BORL

Bina Refinery

- Bharat Oman Refineries Limited (BORL) -BPCL Interest 49% with 120,000 bpd (6 MMT) Refining capacity at BINA
- State of art technologies High Nelson Complexity Index 9.1
- Associated Facilities SPM, Crude Oil Terminal, 935-km cross country crude oil pipeline from Vadinar to Bina (VBPL)
- Graded improvement in operations with the Refinery achieving more than 100% of the design capacity in the recent months
- GRM of 9.1 \$/bbl during 2012-13

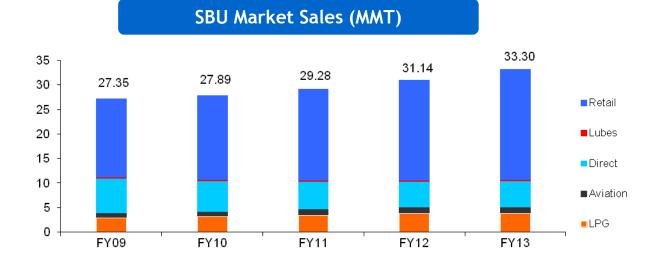


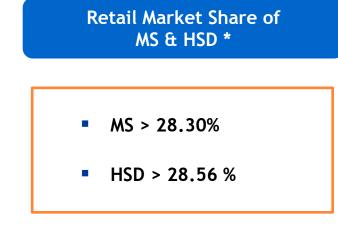
Bina refinery to consolidate refining portfolio required to support downstream retailing market in Northern India.

Pipelines :

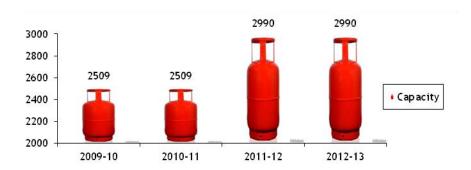
Bina refinery to consolidate refining portfolio required to support downstream retailing market in Northern India

Marketing Operations and Efficiencies



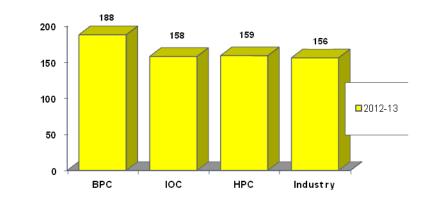


LPG Bottling Plant Capacity (TMT)



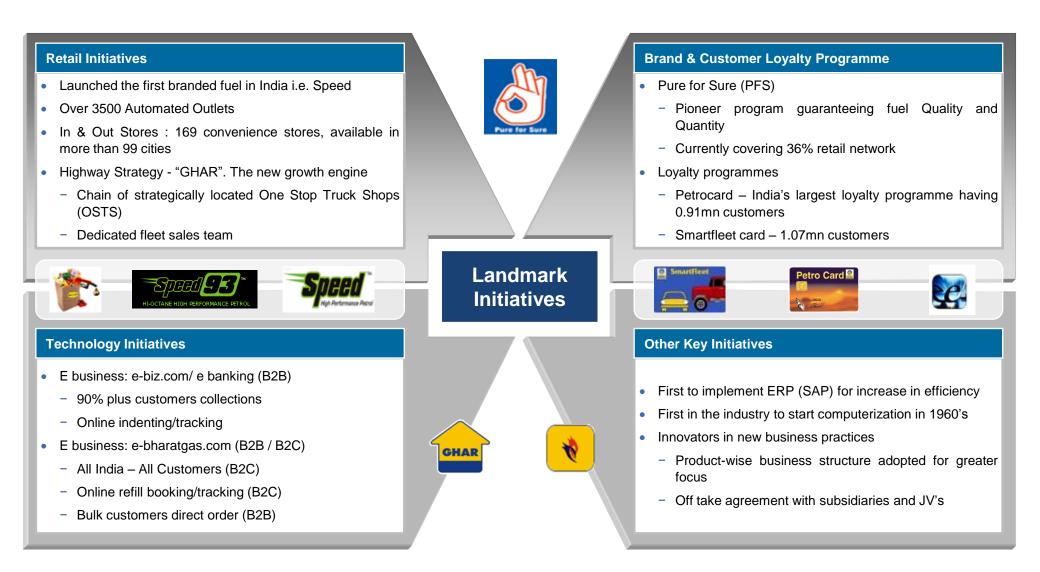
* Market share includes sale by PSU oil marketing companies. All figures as of 31st March 2013

Thruput per Outlet BPC Vs. Industry (KL)



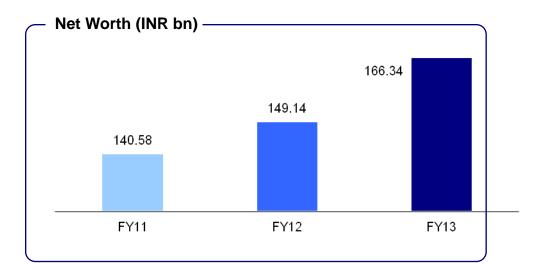
Leading Player with a Diversified product portfolio and a well-established Marketing and Distribution network

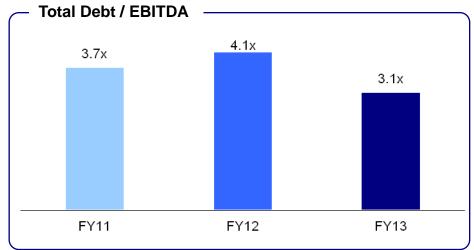
Marketing Expertise and Industry Pioneer Status

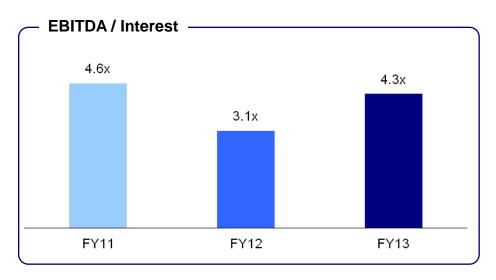


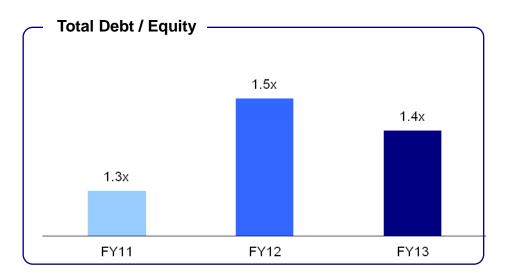
Continuous innovation to extend customer focus and improve operational and financial efficiency

Stable Financial Performance





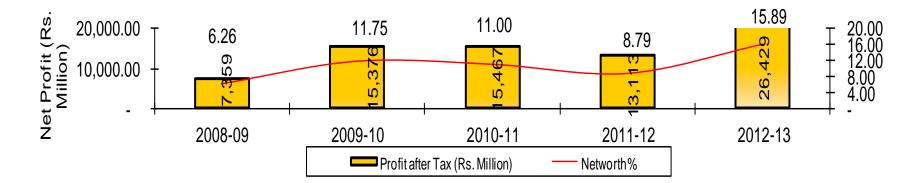




Stable Earnings and Sound Financial Leverage driving Credit Strength

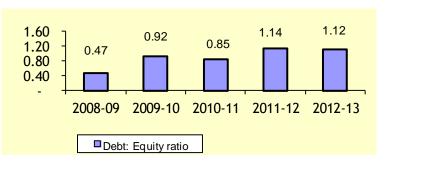
Stable Financial Performance

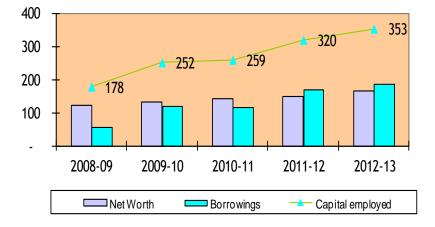
PAT (INR Million)/ Networth (%)



Adjusted Debt-Equity Ratio (1)

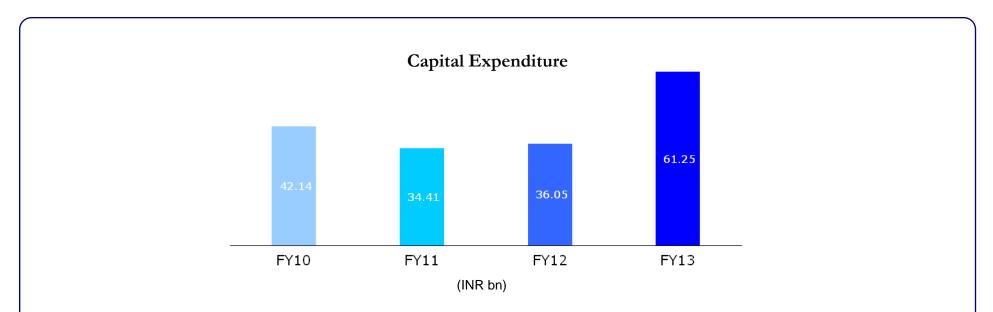






(1) Adjusted for bonds outstanding as on 31st March 2013

Stable Earnings and Sound Financial Leverage driving Credit Strength



- Strategically expand its upstream activities through inorganic and organic growth opportunities
- Investment in refining and distribution capacity to bridge the gap between sales volumes and production
- Expand capacities and improve efficiencies at existing installation and refineries
- Create opportunities with the manufacture of niche petrochemicals
- Improve margin and value through facility upgrades

Significant Expansion in Upstream and Downstream business to drive future growth

Ongoing projects – thriving to be self sufficient integrated source of fuel supply

➢ Integrated Refinery Expansion Project (IREP) at Kochi − Increasing refining capacity from 9.5 MMTPA to 15.5 MMTPA along with modernization of existing facilities to produce future quality fuels

Mumbai Refinery – Catalytic Cracking Reformate (CCR) unit & Replacement of CDU I & II

Investments in Gas pipelines – GIGL & GITL pipelines in Joint Venture

Retail : Network expansion with infrastructure growth and upgradation

> Expansion of marketing infrastructure across all business areas

Significant Expansion in Downstream & Marketing network to drive future growth

Upcoming projects

- Kochi Foray into Niche Petrochemicals
- Funding for upstream developments and new assets
- Mumbai Refinery Upgrade/de-bottlenecking
- Bina Refinery Creeping Expansion
- Investments in Gas
- Kota Jubner pipeline Augmentation of existing product pipeline
- Expansion of marketing infrastructure across all business areas
- > Investment of Rs. 40,000 crore on Upcoming and Ongoing project
- over the period of next 5 years

More expansions in Upstream, Downstream business & Marketing network

Highly Experienced Management Team



Mr. S Varadarajan, Chairman & Managing Director

- Over 30 years of industry experience. He also holds the position of Chairman in Numaligarh Refineries Ltd. & position of Director in Bharat PetroResources Ltd (BPRL) and Petronet LNG Limited (PLNG).
- He has been responsible for the overall Treasury Management, Risk Management, Corporate Accounts, Taxation and Budgeting. In addition to finance, he has handled marketing as head of sales for the retail business in southern region and also led the corporate strategy team
- He is also entrusted with additional charge of Director (Finance) currently



Mr. K K Gupta, Director Marketing

- Over 33 years of industry experience.
- He is also a Director on the Boards of Bharat PetroResources Ltd (BPRL), Indraprastha Gas Ltd., Sabarmati Gas Ltd. etc
- · He has had the distinction of heading three major Business Units viz. Lubes, LPG and Retail



Mr. B K Datta , Director Refineries

- Over 33 years of industry experience
- He is also a Director on the Boards of Bharat Oman Refineries Ltd., Bharat PetroResources Ltd (BPRL) and Numaligarh Refinery Ltd.
- He has held multiple key positions across business verticals such as Refineries, Integrated Information Systems, Supply Chain Management.



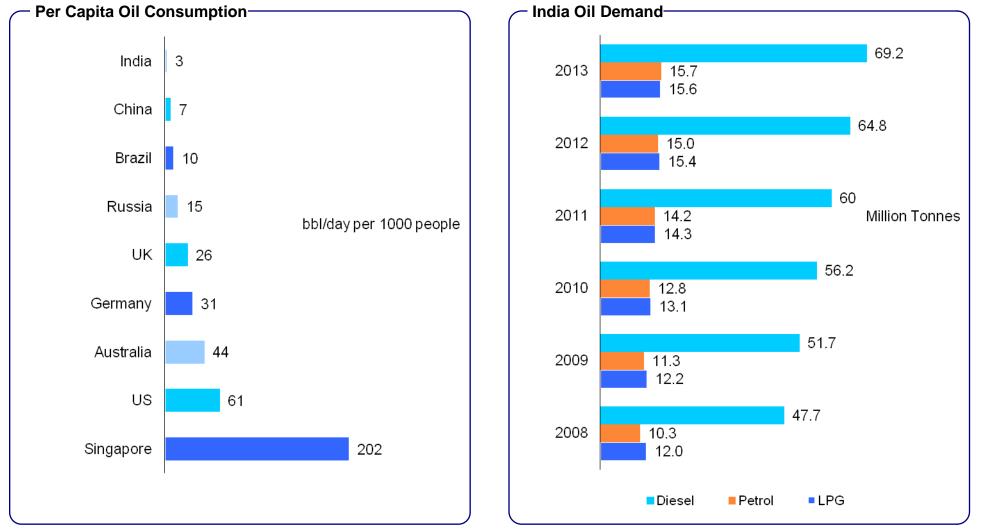
Mr. S P Gathoo , Director Human Resources

- Over 26 years of experience with BPCL and prior to that worked with BHEL and NTPC Limited
- He also holds the position of Director on the Boards of Bharat Oman Refineries Limited.
- He has had experience across business vertical such as Lubricants, Business & Information Technology and HR function

The Senior Management team has in-depth Knowledge and Extensive Experience in the Oil and Gas industry

3. Industry Overview

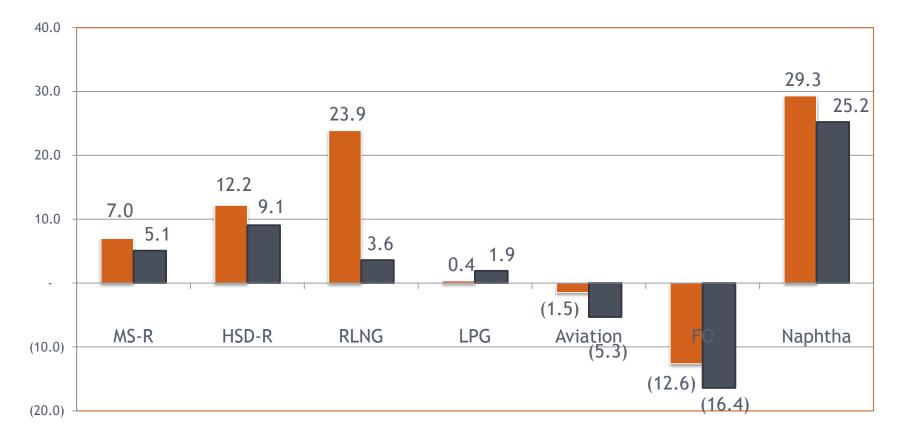
India - Oil and Gas Demand



Source: CIA World Factbook, Central Statistics Office

Significant Potential for Domestic O&G Companies given the Low per-capita Oil Consumption and Growing demand.

Industry (PSU) Vs BPC sales growth (%) during FY13



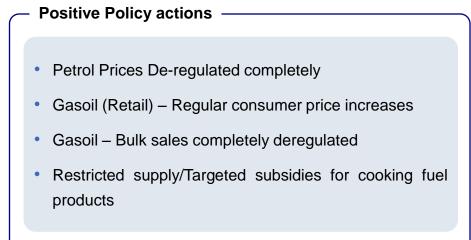
Overall Growth (%)			
Industry (PSU)	3.16		
BPC	6.94		

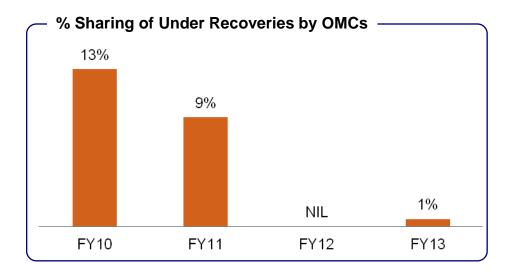


Indian Oil Industry

Sharing of Under Recoveries

- Prices of retail sales of diesel, LPG and Kerosene Oil are capped by the Government of India (Gol)
- Under-recoveries shared among GoI, the public sector OMCs and the public sector upstream companies (ONGC, OIL and GAIL)
- · Under-recoveries determined and allocated provisionally by the GoI on quarterly basis
- · Govt. has consistently compensated OMCs including BPCL for under recoveries and ensured reasonable profitability





Strategic position in the Indian economy with way to deregulation of fuel sector in the country



Thank You